

ORDINANCE NO. 2713

**AN ORDINANCE
AMENDING THE SCHEDULE OF CHARGES, FEES, AND RATES
FOR ELECTRIC SERVICE
AS PROVIDED FOR IN CHAPTER 40 OF THE RANTOUL CODE**

**VILLAGE OF RANTOUL
CHAMPAIGN COUNTY, ILLINOIS**

CERTIFICATE OF PUBLICATION

Published in pamphlet form this 10th day of May, 2022, by authority of the President and Board of Trustees of the Village of Rantoul, Champaign County, Illinois.



Village Clerk

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**AN ORDINANCE AMENDING THE SCHEDULE OF CHARGES, FEES,
AND RATES FOR ELECTRIC SERVICE
AS PROVIDED FOR IN CHAPTER 40 OF THE RANTOUL CODE**

WHEREAS, as provided in ARTICLE II, UTILITY SERVICE RULES AND REGULATIONS, of CHAPTER 40, of the Rantoul Code, the applicable charges, fees and rates for each of the public utility facilities of the Village of Rantoul, Champaign County, Illinois (the “Village”), including any for the electric, natural gas, water and wastewater systems, are to be set forth in a Schedule of Charges, Fees and Rates determined from time to time by the President and Board of Trustees (the “Corporate Authorities”) of the Village in a separate ordinance.

WHEREAS, under and pursuant to Ordinance No. 2435, passed and approved on July 14, 2015, the Corporate Authorities of the Village supplemented the Schedule of Charges, Fees and Rates for Electric Service by adopting a Net-Metering Policy and Interconnection Policy related to solar energy systems; and

WHEREAS, the Corporate Authorities of the Village now find it necessary to amend the provisions of the Net-Metering Policy and Interconnection Policy under the caption of ELECTRIC SERVICE in the Schedule of Charges, Fees and Rates.

NOW, THEREFORE, BE IT ORDAINED BY THE PRESIDENT AND BOARD OF TRUSTEES OF THE VILLAGE OF RANTOUL, CHAMPAIGN COUNTY, ILLINOIS, as follows:

Section 1. Adoption of Amendment. The provisions under the caption of ELECTRIC SERVICE in the Schedule of Charges, Fees and Rates be and the same is hereby amended to delete the current Net-Metering Policy (June 2015) and the Interconnection Policy (June 2015) in their entirety and replacing them with the Net-Metering Policy (2022) and the Interconnection Policy (2022) attached hereto and incorporated by reference herein.

Section 2. Effective Date. This Ordinance, including the attached policies, shall become effective immediately following its passage, approval and publication as required by law and shall apply to all electric service charges as set forth in the Schedule of Charges, Fees and Rates on and after such date.


Section 3. Publication. The Village Clerk is hereby authorized and directed to cause this Ordinance to be published in pamphlet form.

This Ordinance is hereby passed, the “ayes” and “nays” being called, by the concurrence of a majority of the members of the Corporate Authorities then holding office on the date set forth below.

PASSED this 10th day of May, 2022


Village Clerk

APPROVED this 10th day of May, 2022


Village President

Village of Rantoul

Customer Self-Generation Net Metering Policy

(2022)

Section 1: The Village of Rantoul (“Village” or “the utility”) shall make available, upon request, net metering service to any customer taking electric service from the Village and who meets the requirements set forth in this policy. For purposes of this policy “net metering” means service to an electric customer under which electric energy generated by that electric customer from an eligible on-site generating facility owned by that customer and, under some circumstances, delivered to the local distribution facilities, may be used to offset electric energy provided by the electric utility to the electric customer as provided for in this policy. The term “net metering” is not used as a limiting term, but rather is used in its general sense to include the full range of methods for valuing customer self-generation and implementing fair credits for excess energy delivered to the municipal distribution system by the customer. For multi-unit residential and commercial buildings, if all units are on the same account it qualifies as a single customer for purposes of this policy. If individual units are separately metered and individual tenants have individual accounts, then the term “customer” only refers to the building owner and any usage by the owner. The Village cannot be responsible to allocate renewable generation facilities to individual accounts in a multi-unit residential or commercial building. Before the project starts construction, customer must complete the attached application form and receive approval from the Village of Rantoul Public Works and Inspection Departments. Before the project’s in-service date, the contractor must complete and deliver the attached Certification of Completion to the Village of Rantoul Inspection Department.

Section 2: For purposes of this policy an eligible on-site generating facility shall be defined as a renewable generating facility, such as a photovoltaic facility and small wind turbines, and may include technology to store renewable energy at the customer’s premises. Other forms of renewable generation shall be considered on a case-by-case basis. In all cases, facilities interconnected must be deemed by the Village to be renewable to qualify for this policy.

Section 3: The electric generating facility must also abide by the Village’s Interconnection Standards currently in place at the time of installation to be an eligible on-site generating facility.

Section 4: Subject to the limitations set forth herein, the Village shall make net metering service available upon request to any Village residential or small commercial electric customer with an eligible on-site generating facility owned by the customer. The determination whether a customer is a residential or small commercial customer is based on the rate classification under which the customer takes electric service. The eligible on-site generating facility shall be located on the customer's premises and on the customer's side of the billing meter and be sized to primarily produce only enough electricity to offset the customer's own electrical requirements. A residential customer must have a qualifying generating facility of 10kW capacity or less. A small commercial customer must have a qualifying generating facility and will be limited to 20Kw or 50% of their consumption, whichever is lower. Proper sizing of eligible on-site generating facilities may be further subject to the provisions of Section 13 below.

Section 5: Any request for net metering service by a customer that does not qualify within the limits of Section 4, but is less than 1 MW, or which is not a residential or small commercial customer shall be considered on a case-by-case basis. The decision with respect to such facilities shall be made by the Director of Public Works based on potential impacts to the distribution system or portions thereof and to the property of other customers of the Village. Customers that do not qualify for net metering service under this Policy shall be permitted to interconnect and self-generate as required by and in accordance with the Federal Energy Regulatory Commission's rules under the Public Utility Regulatory Policies Act (PURPA) on a case-by-case basis.

Section 6: Notwithstanding the provisions in Sections 4 and 5, the Village reserves the following authority:

A. To limit the size of a customer net-metered installation to a size such that the electrical output will not, as a matter of routine operation, exceed the electric load of the structure on which it is installed, including the general rule that a residential system shall be limited to 90% of the prior year's annual kWh consumption; and,

B. To withhold, deny or delay approval of the interconnection of proposed on-site generating facilities and of net metering service hereunder if the operation of the facility would be unsafe or pose a risk of adverse impacts to the distribution system or portions thereof or to the property of other customers of the Village. The Village shall withhold approval for only so long as is reasonably necessary to remedy the risk of adverse impact. The Village shall

only deny approval if the adverse impact cannot reasonably be remedied or if the customer refuses to meet all applicable State and local safety and electrical code requirements or refuses to provide for payment of the costs of the improvements to the facility or the system that are required to accommodate the otherwise eligible on-site generating facility. The Village shall not be required to make unscheduled improvements to its distribution system or portions thereof to remedy the situation causing the delayed or withheld approval unless the customer agrees to pay for the reasonable costs thereof. Likewise, the Village may require a customer with an approved on-site generating facility that has been installed and begun to operate to suspend operations of the facility if it becomes unsafe or causes adverse impacts to the distribution system or portions thereof or to the property of other customers of the Village, and such suspension shall be in place only so long as is reasonably necessary to remedy the adverse impact. The Village may require the customer to disconnect the on-site generating facility from the distribution system in serious situations.

Section 7: [Reserved]

Section 8: (a) Unless otherwise limited within this policy, energy generated by the customer-owned generator during the billing period may supply all or a portion of the energy required by the customer's load. The customer shall be credited for excess energy delivered by the customer to Village at the meter from the approved on-site generating facility.

(b) For all eligible on-site generating facilities, the following credit method shall be used to determine excess energy credit: For energy delivered by the utility to the customer at the meter, as reflected in the meter reading, shall be billed at the appropriate utility full retail energy rate. For any excess energy generated by the customer from an approved on-site generating facility and delivered by the customer to the utility at the meter, as reflected in the meter reading, a credit shall be created and applied to the customer's bill based upon the lesser of the full retail energy rate for the customer class and the avoided cost of energy. Avoided cost shall be determined as set forth in Section 12 below. The Village shall install an appropriate meter to measure both the energy delivered by the utility to the customer at the meter and the energy delivered by the customer to the utility at the meter from the approved on-site generating facility.

(c) Credits from electric energy delivered to the municipal distribution system by the customer shall be used to offset usage based electric energy (kWh) charges only. No such credits shall be applied to, and the customer shall remain responsible for, (i) taxes, fees, and other charges that would otherwise be applicable to the net amount of electric energy (kWh) purchased by the customer from (Utility) or consumed by the customer, and (ii) other charges to the customer under any other rules, regulations or rates that are not based on per kilowatt-hour (kWh) charges, including but not limited to, basic service charges, customer service charges, facilities charges, demand charges, kVAR charges, transformation charges, taxes and assessments billed on other than kWh basis, rental fees, and late fees.

(d) The Village shall carry over any unused credits earned and apply those credits to subsequent billing periods to offset usage based electric energy (kWh) charges only for electric energy supplied to the customer by the Village until all credits are used or until the end of the annual period. The annual period shall end each year on April 30; provided however for new net metering customers with generating facilities installed during an annual period, the annual period shall end on April 30 of the following year. At the end of the annual period or in the event that the customer terminates service at the service location with the Village prior to the end of annual period, any remaining credits in the customer's account shall expire and no credit or payment shall be due to the customer for such expired credits. In the event of termination of an account qualifying for net metering under this policy, any outstanding credits are surrendered. No credit or payment shall be due to the customer for such surrendered credits. Under no circumstance will credits for excess energy transfer to a new customer at the service location after the customer's service with the Village terminates.

Section 9: Any costs the Village incurs associated with the interconnection of generating facilities by a customer, including but not limited to changes in metering (to include installation of a bi-directional meter), or other physical facilities, whether on the customer's premises or a reasonably necessary upgrade to the municipal distribution system or a portion thereof that is not on the customer's premises, or billing-related costs shall be borne by the customer seeking to install or for whom the generating facility was installed; provided however that such costs shall be capped at \$1,500 to each qualifying customer interconnecting facilities of 10 kW or less. For those facilities greater than 10 kW that are deemed to qualify under this policy, all costs associated with the interconnection of the generating facility shall be borne by

the customer seeking to install or for whom the generating facility was installed. Costs assessed under this Section shall be demonstrable and cost-based. Such costs shall not include or be based on reduced sales by or lost revenues to the Village associated with net metering service.

Section 10: [Reserved]

Section 11: The Village shall develop such documents as needed to implement this policy and any customer applying for or taking service hereunder shall execute all appropriate documents.

Section 12: For on-site generating facilities that were approved and in service on or prior to the effective date of this 2022 revised Policy, “avoided cost” shall be deemed to be the average cost in cents/kWh billed to the Village by its wholesale power supplier for the previous month until April 30, 2032. For approved on-site generating facilities that are placed in service after the effective date of this 2022 revised Policy, and after the expiration of the legacy period in the forgoing sentence on April 30, 2032, for all approved on-site generating facilities, including currently existing facilities, “avoided cost” shall be determined based on the sum of 1 and 2 below:

1. The rate in cents per kWh as published and approved annually by the governing body of the Village based on the calculations and recommendation from the Village’s electric wholesale supplier. Such rate shall be approved annually in a public meeting. The rate shall take into consideration the following:
 - a. Historic real time pricing of prior calendar year of energy in the wholesale market as valued at the locational marginal pricing (LMP) for that location as defined by the appropriately located Regional Transmission Organization (RTO),
 - b. Solar-weighted LMP: The simple average of the LMP weighted using Solar Weighting. Solar weighting is the expected production of each hour of a typical solar installation as determined using the National Renewable Energy Laboratory (NREL) System Advisory Model (SAM) as may be amended from time to time.
 - c. Capacity value: Appropriate RTO capacity price with solar factors applied for average system peak times
 - d. Transmission Value: Appropriate RTO transmission cost recovery with solar factor applied for average peak times

2. The rate in cents per kWh as calculated by the Village for the avoidance of distribution system losses.

Section 13: Unless otherwise provided in this policy, the maximum size in kilowatts_{AC} of the eligible on-site generating facility for an individual customer service location in the rate categories identified in Section 4 shall be determined as follows:

The installation of a renewable generating facility under this Policy is intended to supply all or a portion of the customer's own usage of electricity. Therefore, in order to be approved, a renewable generating facility must be properly sized so as not to exceed the customer's expected annual usage based on the customer's current energy needs. It is also important to the customer that the generating facilities are properly sized because the credits under this Policy for excess energy delivered to the distribution system expire if not used within the time period established in this Policy. As part of the interconnection application, customer's energy usage will be analyzed using 36-months of historical energy usage (if available) in order to calculate the customer's expected annual usage. If a customer provides documentation specifying why the usage has increased over that time, such as home renovation/addition or installation of electric heating or an electric vehicle charging station on the premises, then the previous 12-month period shall be used to determine the average for the expected annual usage. If the applicable months of data are not available for an individual customer, the average usage amounts by other similar customers of the Village, as determined by the Village, shall be used to set the expected annual usage. If facilities are allowed for customers in other rate classes, the right-sizing shall be determined on a case by case basis.

In addition to the foregoing historic usage, the Village shall consider potential adverse impacts to the distribution system and to other customers of the Village that will be caused by or expected to be caused by the installation of the new renewable generating facility at the particular customer service location as part of the interconnection application review. The maximum size of the eligible on-site generating facility for an individual customer service location shall be reduced below the expected annual usage of the customer to mitigate the potential adverse impacts to the distribution system or portions thereof and to the other customers of the Village unless the customer pays for any necessary upgrade to the system or portion thereof to avoid the potential adverse impact.

Section 14: Any customer with an approved on-site generating facility that was approved and in service on or prior to the effective date of this 2022 revised Policy may elect to be treated as if it were placed in service after the effective date of this 2022 revised Policy for purposes of the legacy netting and crediting provisions in Sections 8 and 12. There is a limited one-time option to make such election. The customer shall make any such election within 60 days of the effective date of this 2022 revised Policy.

Section 15: The Village reserves the right to interpret, amend or rescind this policy. Nothing herein is intended to nor shall it create a right for a customer to rely on any particular netting or crediting methodology contained in the policy from time to time, and all rates for excess credits are subject to change in accordance with the laws of the State of Illinois governing municipalities.

Section 16: Citizen and customer concerns generally with this Net Metering Policy may be raised in the public comment portion of any open meeting of the governing body of the Village at any time and will be considered by the governing body in accordance with its normal processes. Individual customer complaints, disputes or concerns shall be raised in the first instance with the Director of Public Works, or his/her designee. If the matter cannot be resolved at the utility staff level, this issue shall be reduced to writing and forwarded to the Village Administrator, or his/her designee, who shall schedule a meeting in person or by telephone or other communications media (i.e., Zoom call) with the customer. The customer may invite its contractor or other consultant to participate in the meeting. If this process fails to resolve the matter, the customer may appeal it to the circuit court and exercise whatever rights and remedies the customer may have in law or equity. This policy shall be posted on the Village's website along with appropriate contact information.

Village of Rantoul

Customer Self-Generation Interconnection Policy

2022

Section 1: The Village of Rantoul (“Village”) shall make available, upon request, interconnection services to any customer that meets the required guidelines. Interconnection services in this policy refers to on-site generating facilities (as defined in the Village’s Customer Self-Generation Net Metering Policy) connected to the Village’s electric distribution system in a manner that will allow excess electricity generated by the eligible on-site generating facility to be safely delivered onto the Village’s electric distribution system.

Section 2: Guidelines for interconnecting to the utility system are as follows;

- a. Only generating facilities that have been approved by the Superintendent of Electric shall be interconnected with the Village’s electric distribution system.
- b. All interconnections shall comply with codes established by National Electrical Code (NEC), National Electrical Safety Code (NESC), Institute of Electrical and Electronics Engineers (IEEE)(particularly IEEE 1547), and Underwriters Laboratories (UL) as they may be amended from time to time.
- c. Construction, development and interconnection of generating facilities is required to follow all applicable policies, standards, building codes, permitting processes, and zoning rules.
- d. The Village is under no obligation to purchase energy supplied to the utility under this standard. This does not preclude the customer meeting applicable standards that would allow the customer to supply power onto the Village’s system and receive credit for such energy under the Village’s Customer Self-Generation Net Metering Policy or the Public Utility Regulatory Policies Act (PURPA).
- e. If the customer qualifies under the Interconnection guidelines and standards but does not qualify under the Village’s Net-metering policy then any energy delivered to the Village’s electric distribution system shall be surrendered to the system with no value. The Village will install a meter that will not provide any credit for energy delivered to the Village’s electric distribution system and the customer will pay for any costs associated with the meter change.
- f. Capacity of 10kW or less and interconnected to the Village’s electric distribution system shall comply with IEEE 1547 Section 5.5, periodic Interconnection tests. All interconnection related protective functions and associated batteries shall be periodically tested at intervals specified by the manufacturer, system integrator

or the authority that has jurisdiction over the Distributed Resources interconnection. All such tests shall be performed at a minimum of every three (3) years. Systems of greater than 10kW shall perform all interconnection-related protective functions and associated battery testing on an annual basis. Notwithstanding the foregoing, the Village may require periodic testing of systems based upon particular circumstances which may be determined to be dangerous or have a negative impact or effect on the Village's electric distribution system. All test reports shall be submitted to the Village's Public Works Department after completion of the testing.

g. The Village may charge reasonable fees associated with the implementation and application of this policy.

Section 3: The terms and conditions for any and all such interconnections are set forth in the attached Interconnection Agreement, which may be reasonably revised and updated by the Village's staff from time to time in implementing this policy and the Customer Self-Generation Net Metering Policy.

Section 4: The Village's staff shall develop such documents as needed to implement this policy from time to time.

Village of Rantoul - Electric Utility

Determination of Monthly Net Metering Credit

Monthly Power Costs Adjustment Calculation

Power Costs Average 0.07983 kWh
Base PCA (current) 0.04480 kWh

COS Power Supply Cost 13,274,218
COS kWh Retail Sales 166,285,928

PCA	0.03502	kWh
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Net Metering Credit: TOU Based

	Time of Use Option (less PCA)			Time of Use Option (with PCA)		
	Wind	Solar	Baseload	Wind	Solar	Baseload
Summer On-Peak	\$0.0663	\$0.0663	\$0.0663	\$0.1013	\$0.1013	\$0.1013
Summer Off-Peak	0.0188	0.0188	0.0188	0.0538	0.0538	0.0538
Winter On-Peak	0.0453	0.0453	0.0453	0.0804	0.0804	0.0804
Winter Off-Peak	0.0120	0.0120	0.0120	0.0470	0.0470	0.0470

Net Metering Credit: Seasonal Average Based

	Wind	Solar	Baseload
Summer	\$0.0732	\$0.0918	\$0.0737
Winter	0.0623	0.0757	0.0635

Net Metering Credit: Annual Average Based

	Wind	Solar	Baseload
Annual Credit per kWh	\$0.0655	\$0.0816	\$0.0671